

AABC Commissioning Group

AIA Provider Number 50111116

Case Study: Re-Commissioning an Industrial Gas Chiller

Course Number: CXENERGY1831



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Course Description

This case study examines re-starting, re-commissioning, and optimizing an industrial gas chiller used for drying well-head natural gas. It validates building commissioning processes in non-building applications. The project applies building commissioning to a piece of industrial equipment. The recommissioning led to a new OPR, an operational hazard analysis, design review, installation verification, and testing as well as planning, documentation, and training. The completed project transformed a non-performing investment into a system that exceeded expectations.





Learning Objectives

At the end of the this course, participants will be able to:

- 1. Learn the difference between startup processes and commissioning processes, in this case the recommissioning leading to a new OPR, an operational hazard analysis, design review, installation verification, and testing as well as planning, documentation, and training.
- 2. Learn the importance of using all the steps in the commissioning process and not cutting corners. Understand that the commissioning process, by design, incorporates measures that optimize mechanical, electrical, plumbing and fire protection that provide many benefits beyond immediately apparent operations.
- 3. Understand how the CxA can apply building commissioning processes to non-building applications.
- 4. Understand the importance of including the commissioning requirements properly in the project specifications so that all benefits to mechanical systems are assured, documentary requirements are met, and compliance with relevant regulations, standards, laws and ordinances is met.







Today's Presentation

- Who we are
 - Owner and consultant
- What is this thing?
 - The Alaska Factor
 - The Chiller
- Why ReCommission?
 - The Owner's Perspective





Today's Presentation

- The ReCommissioning process;
 - Compare Cx to ReCx
- System challenges
 - Initial findings
 - Follow-on projects
- Conclusions
 - What's next





Who We Are

- Melissa Bynum, Project Manager for Capital Improvement Program Management for the North Slope Borough, AK
 - Issued contract solicitation
 - Managed contract scope and budget
 - Participated in OPR development

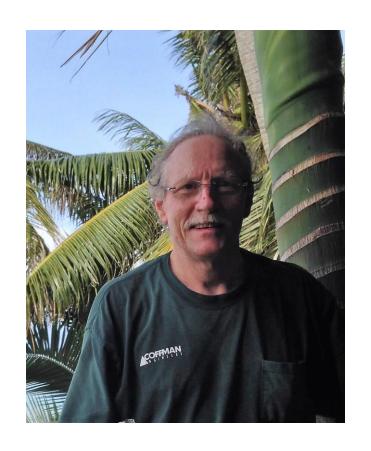






Who We Are

- Walter Heins, PE, CxA, CCP Commissioning Consultant
 - Developed project approach
 - Facilitated OPR
 - Developed Cx Plan
 - Facilitated all field activities







Who We Are

- The Commissioning Team
 - Commissioning Consultant
 - Mechanical, Electrical
 - Manufacturer's Engineer
 - Gas Field Operator
 - Subcontractors
 - Refrigeration contractor
 - PLC Integrator





- The Alaska Factor
- Barrow now known as Utqiagvik, is the most Northern City in the United States.
- Located 320 Miles North of the Arctic Circle.
- Utqiagvik population of 4,933.









• No Road! All freight comes by ship (summer) or air.





Approximately 94,000 square miles



 Climate ranges from -30 below in the Winter and 40 to 70 above in the Summer.

Includes 8 villages that range in population of 200 to 4,933.







 Sun sets on Nov. 18 and doesn't come up for 65 days.





- Midnight Sun in May
- We have Polar Bears!





We don't live in Igloos.
 We have real homes.





- Natural Gas is our only fuel for heat, electricity, and the water/sewer plant.
- Homes are built on pilings to preserve the permafrost.





Why ReCommission?

- We had a Chiller Skid that didn't run and we couldn't figure out why?
- We needed the chiller to dry out our gas so it can be processed and delivered to all the residences in Barrow (Utqiagvik)





Why ReCommission?

- Chiller Skid was constructed and installed in 2009 and ran seasonally
- After the first season
 Chiller Skid started to fail.
 Operators left it off and bypassed the Chiller using our Primary building.





- Contracted with Coffman to find the problem.
- Discovered missing lubrication management components.
- Without these key components the Chiller Skid wouldn't work properly.







- We also needed a way to transmit operating data to the operation center.
- Installation of a control module included a PLC/HMI and eventually SCADA.



Local Control Panel (Gas Line Overhead)



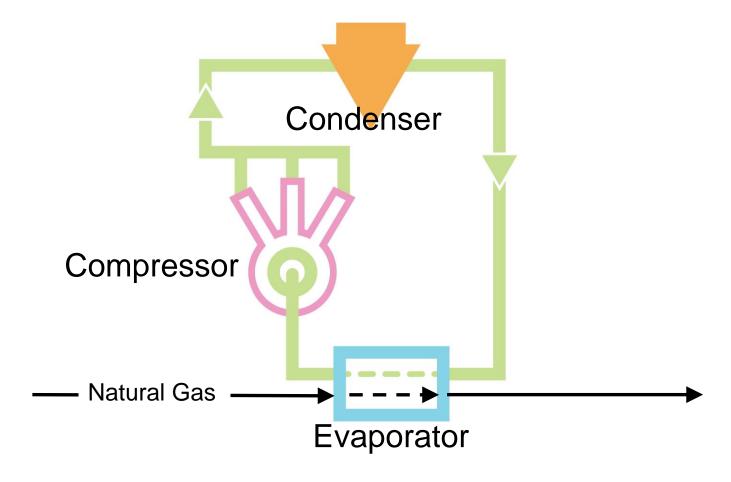


What is this thing?





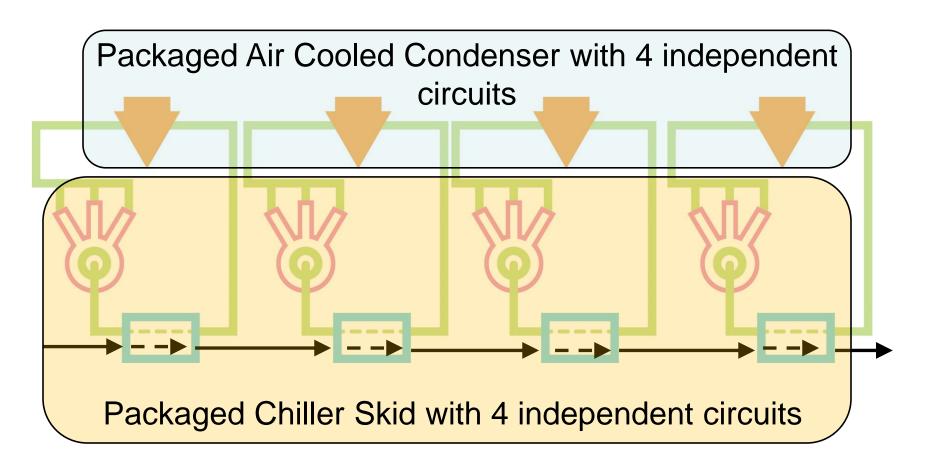




Natural Gas Chiller







Refrigerates Raw Natural Gas





Initial Commissioning

Structure and Plan

- No specification for inspection or testing
- No specification for training
- No specification for O&M Manuals





Initial Commissioning

Prefunctional

- Factory witness testing incomplete
- Manufacturer factory checkout report
- No Prefunctional examination recorded





Gas Chiller Inspection and Test Form	QC test sheet Gas chiller
Gas Chiller hispection and restronn	Gas Chiller Quality Control Inspection and Test Form
BARROW GAS FILED CHILLER	Gas Chiller Quality Control hispection and Test 1 of the
REF: PO# 31809	0 - 1 20
ate of Manufacture: April 2010	Gas Chiller Circuit # 3 Compressor 2 and 2A.
	Test Date 04- 11- 2010
Model# NGC-8400/HP	Customer:
ircuit Number: # 3	Sectional Drawing #:
Compressor NO: 2 and 2A	
ustomer:	Project: Gas Chille
hip to Address:	Customer:
roject: # 68-063	
Toject, # do-odd	THE TAX PROPERTY OF THE PARTY O
	The state of the s
	16 Gauges types — Dry Liquid Filled
	*Suction Pressure—————————————————————————————————
1 Ref. operating pressure tested @ 400 psi	*Discharge Pressure\SS PSIG
2 Refrigerating & System leak tested	* Flow Inlet Pressure — \od PSI
3 System wiring volts 460 ph 3 Hz 60	* Flow Inlet Temperature 65.5 Deg.F To Circuit #3
4 System function test:	17 * Flow rate 25.0 SCFM
*Suction Pressure (before start-up) 130 PSIG	17 Flow rate
5 Gas Chiller System Pressure Rating 12,00 P53G 6 Electrical Enclosure	18 Refrigeration Type R-4048 "Amount of charge (oz or lbs) 12 \bs
*Nema 4 Nema 4X V Nema 7 (Class I, Div. II)	W 80012 DO
	19 *Hi/Low pressure setting -Hov I/A PS
*Other Nema Class Supplied	19 *Hi/Low pressure setting #0012 PSI *Oil pressure switch
7 Controller type installed	
7 Controller type installed *PLC Controller: 65 and 5	*Oil pressure switch 20 * Cranckase heater Energized ————————————————————————————————————
7 Controller type installed *PLC Controller: 6:ames *PLC touch Screen Monitor test: 445	*Oil pressure switch 20 * Cranckase heater Energized
7 Controller type installed *PLC Controller: 6/4m/65 *PLC touch Screen Monitor test: 445 8 Heat Exchanger Type	*Oil pressure switch 20 *Cranckase heater Energized 21 *Compressor Oil level 22 Contactor type installed
7 Controller type installed *PLC Controller: @iames *PLC touch Screen Monitor test: Yes 8 Heat Exchanger Type *Shell & tube:	*Oil pressure switch 20 *Cranckase heater Energized 21 *Compressor Oil level 22 Contactor type installed
7 Controller type installed *PLC Controller: 6:4m-5 *PLC touch Screen Monitor test: 4.5 8 Heat Exchanger Type *Shell & tube: *Heat Exchanger Material: Stainless steel	*Oil pressure switch 20 *Cranckase heater Energized 21 *Compressor Oil level 22 Contactor type installed amps 45-60 23 Fuse Type installed control amps 6 24 Duration OF Test 5-20 Hours 25 Identification label for main component
7 Controller type installed *PLC Controller: 6:4	*Oil pressure switch 20 *Cranckase heater Energized 21 *Compressor Oil level 22 Contactor type installed
7 Controller type installed *PLC Controller: 6:4m-5 *PLC touch Screen Monitor test: 4:5 8 Heat Exchanger Type *Shell & tube: *Heat Exchanger Material: Stainless steel * Tubes material: Stainless steel	*Oil pressure switch 20 *Cranckase heater Energized 21 *Compressor Oil level 22 Contactor type installed amps 4560 23 Fuse Type installed amps 6 24 Duration OF Test 6400 Hours 25 Identification label for main componnet 26 Inlet/Outlet By-pass valves test
7 Controller type installed *PLC Controller: Giames *PLC touch Screen Monitor test: Yes *Heat Exchanger Type *Shell & tube: *Heat Exchanger Material: Stainless steel * Tubes material: Stainless steel 9 Condesing Unit Mfg. Ref. PLus 10 Condesing Unit H.P. 1.5 HP / each 11 Condesing unit type Alc Air Condesing	*Oil pressure switch 20 *Cranckase heater Energized 21 *Compressor Oil level 22 Contactor type installed amps us_6 e 23 Fuse Type installed amps us_6 e 24 Duration OF Test Supermonet 25 Identification label for main componnet 26 Inlet/Outlet By-pass valves test 27 E-stop test 28 Liquid Line Solenoid Valve (energized pressure) pregrated when with turned off.
7 Controller type installed *PLC Controller: 6:4	*Oil pressure switch 20 *Cranckase heater Energized 21 *Compressor Oil level 22 Contactor type installed amps 4560 23 Fuse Type installed amps 6 24 Duration OF Test 6400 Hours 25 Identification label for main componnet 26 Inlet/Outlet By-pass valves test
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7 Controller type installed *PLC Controller: Giames *PLC touch Screen Monitor test: Yes 8 Heat Exchanger Type *Shell & tube: *Heat Exchanger Material: Stainless steel * Tubes material: Stainless steel * Tubes material: Stainless steel 10 Condesing Unit Mfg. Ref. Plus 10 Condesing Unit H.P. 1-5 HP / Each 11 Condesing unit type 12 Fan Switch Type Pressure Actuated *Fan switch Type Pressure Actuated *Fan switch PSI Setting: 150 and 200 PSIG.	*Oil pressure switch 20 *Cranckase heater Energized 21 *Compressor Oil level 22 Contactor type installed amps 4560 23 Fuse Type installed amps 6 24 Duration OF Test Sale Hours 25 Identification label for main componnet 26 Inlet/Outlet By-pass valves test 27 E-stop test 28 Liquid Line Solenoid Valve (energized) page 1724 when land off
7 Controller type installed *PLC Controller: Giames *PLC touch Screen Monitor test: 8 Heat Exchanger Type *Shell & tube: *Heat Exchanger Material: Stainless steel * Tubes material: Stainless steel 9 Condesing Unit Mfg. Ref. PLus 10 Condesing Unit H.P. 1.5 H.P Lach 11 Condesing unit type Alc Air.com 12 Fan Switch Type Pressure Activated *Fan switch PSI Setting: 150 and 200 PSIC 13 Hot Gas By-pass type Externally Squitzed. *Has Hot Gas By-pass been adjusted property V ES	*Oil pressure switch 20 *Cranckase heater Energized 21 *Compressor Oil level 22 Contactor type installed amps 4560 23 Fuse Type installed amps 6 24 Duration OF Test Sale Hours 25 Identification label for main componnet 26 Inlet/Outlet By-pass valves test 27 E-stop test 28 Liquid Line Solenoid Valve (energized) page 1724 when land off
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7 Controller type installed **PLC Controller: Grance* **PLC touch Screen Monitor test: Yes 8 Heat Exchanger Type *Shell & tube: *Heat Exchanger Material: Stainless steel *Tubes material: Stainless steel 9 Condesing Unit Mrg. Res. Plus 10 Condesing Unit H.P. 15 HV / Each 11 Condesing unit type Alc Air. Cooled 12 Fan Switch Type Pressure Actuated *Fan switch PSI Setting: 150 and 200 PSIC 13 Hot Gas By-pass type Externally squitzed: *Has Hot Gas By-pass been adjusted property Yes 14 Thermal Exspantion Valve Type Thermostatic *Has been Thermal Exspantion Valve adjusted property Yes 15 Main Drain Valve test (actuated by low level)	*Oil pressure switch 20 * Cranckase heater Energized 21 * Compressor Oil level 22 Contactor type installed
7 Controller type installed **PLC Controller: Grance* **PLC touch Screen Monitor test: Yes 8 Heat Exchanger Type **Shell & tube: **Heat Exchanger Material: Stainless steel **Tubes material: Stainless steel **Tubes material: Stainless steel **Tubes material: Stainless steel 10 Condesing Unit Mfg. Res. Plus 10 Condesing Unit H.P. 1-5 HP / each 11 Condesing unit type A/c Air.cold **Fan Switch Type Pressure Actuated **Fan switch Type Pressure Actuated **Fan switch PSI Setting: 150 and 200 PSIC: 13 Hot Gas By-pass type Externally 24Hized: **Has Hot Gas By-pass been adjusted properly yes 14 Thermal Exspantion Valve Type Thermac Total: **Has been Thermal Exspantion Valve adjusted properly yes 15 Main Drain Valve test (actuated by low level) **High level Alarm	*Oil pressure switch 20 *Cranckase heater Energized 21 *Compressor Oil level 22 Contactor type installed
7 Controller type installed *PLC Controller: 614m45 *PLC touch Screen Monitor test: Yes 8 Heat Exchanger Type *Shell & tube: *Heat Exchanger Material: Stainless steel *Tubes material: Stainless steel 9 Condesing Unit Mfg. Res. Plus 10 Condesing Unit H.P. Yes HP / each 11 Condesing Unit H.P. Yes HP / each 12 Fan Switch Type Pressure Act Air Cooled *Fan switch PSI Setting: Yes and 200 PSIC. 13 Hot Gas By-pass type Extra rolly selfication. *Has Hot Gas By-pass been adjusted property Yes 14 Thermal Exspantion Valve Type Thermostratic *Has been Thermal Exspantion Valve adjusted property Yes *High level Alarm *Drain By-pass valves	*Oil pressure switch 20 * Cranckase heater Energized 21 * Compressor Oil level 22 Contactor type installed
7 Controller type installed **PLC Controller: Grance* **PLC touch Screen Monitor test: Yes 8 Heat Exchanger Type **Shell & tube: **Heat Exchanger Material: Stainless steel **Tubes material: Stainless steel **Tubes material: Stainless steel **Tubes material: Stainless steel 10 Condesing Unit Mfg. Res. Plus 10 Condesing Unit H.P. 1-5 HP / each 11 Condesing unit type A/c Air.cold **Fan Switch Type Pressure Actuated **Fan switch Type Pressure Actuated **Fan switch PSI Setting: 150 and 200 PSIC: 13 Hot Gas By-pass type Externally 24Hized: **Has Hot Gas By-pass been adjusted properly yes 14 Thermal Exspantion Valve Type Thermac Total: **Has been Thermal Exspantion Valve adjusted properly yes 15 Main Drain Valve test (actuated by low level) **High level Alarm	*Oil pressure switch 20 *Cranckase heater Energized 21 *Compressor Oil level 22 Contactor type installed amps using using amps using usin



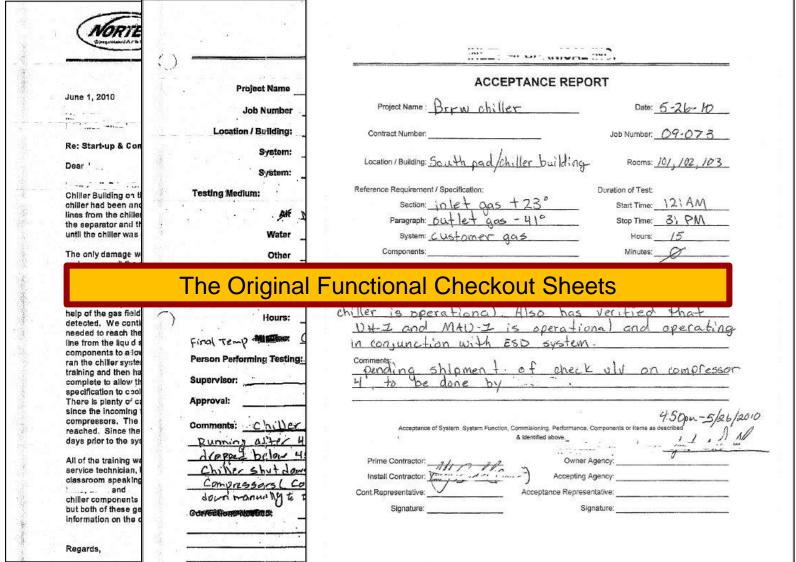
Initial Commissioning

Functional Testing

- Better described as a "Startup"
- Short runtime
- Minimal performance benchmarking
- Brief / poor records









The Process: ReCommissioning

Cx Plan

- Combination of Scoping, OPR, and Process
- Scoping



ReCommissioning an Industrial Gas Chiller The ReCommissioning Process: Cx Plan® Scoping Major refrigeration upgrades Complete PLC replacement CxEnergy 2018

The Process: ReCommissioning

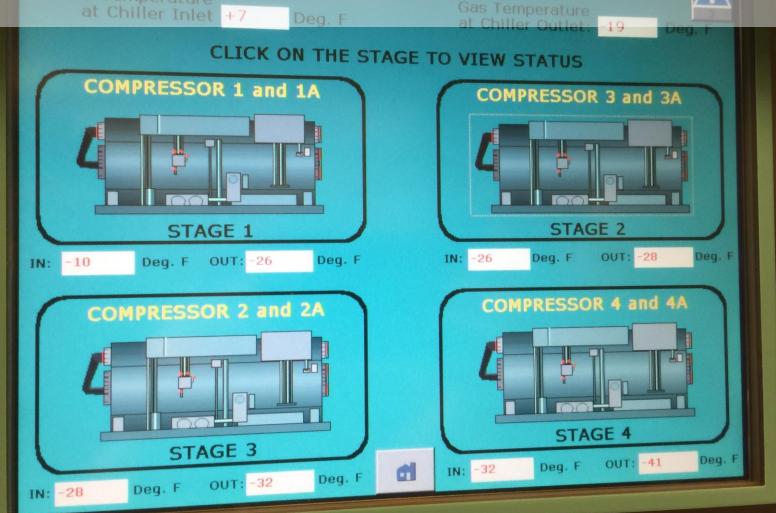
Cx Plan

Combination of Scoping, OPR, and Process

- Scoping
 - Major refrigeration upgrades
 - Complete PLC Replacement
 - CxA to represent Owner in RFPs
 - Develop RFPs & evaluate proposals from qualified contractors











ReCommissioning an Industrial Gas Chiller acg CxEnergy 2018



The Process: ReCommissioning

Cx Plan

- Combination of Scoping, OPR, and <u>Process</u>
- Process
 - Statement of 5 W's and 1 H





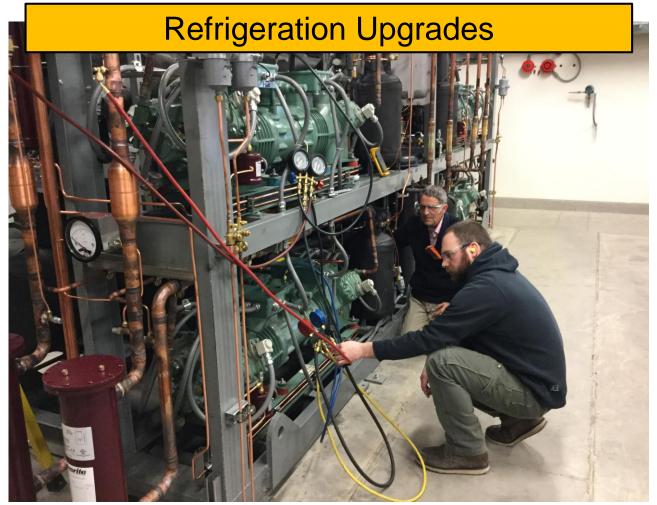
The Process: ReCommissioning

Cx Plan

- Combination of Scoping, OPR, and <u>Process</u>
- Process
 - Statement of 5 W's and 1 H
 - Issue Prefunctional checksheets

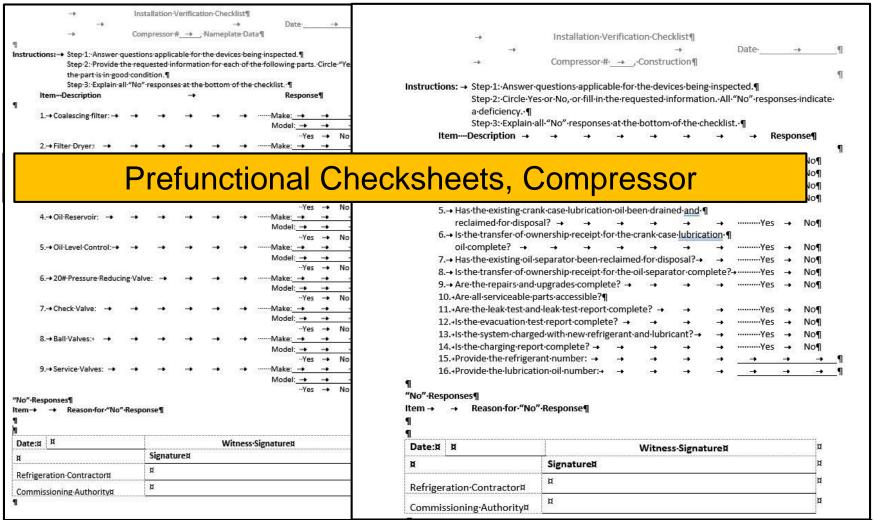




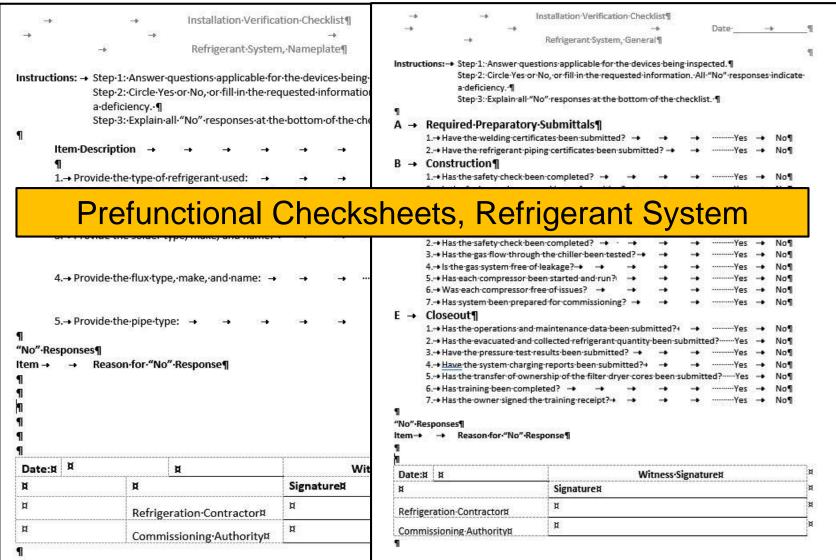














Programmable Logic Controller Replacement







Class 1 Div 2, 500 PSI Oil Level Monitors







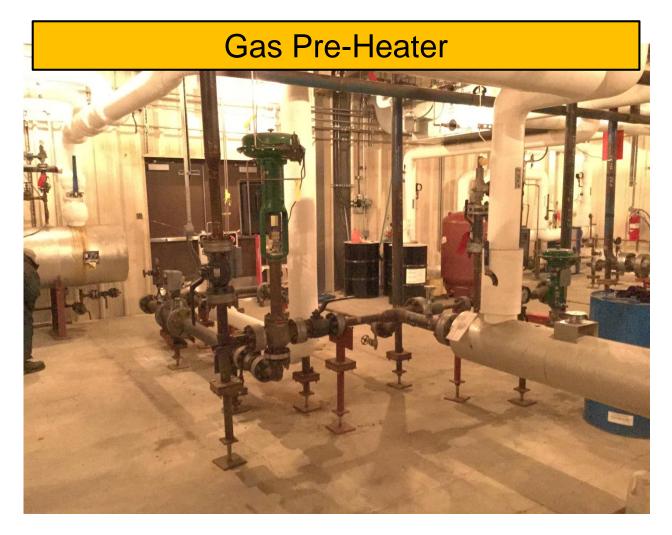
The Process: ReCommissioning

Cx Plan

- Combination of Scoping, OPR, and <u>Process</u>
- Process
 - Statement of 5 W's and 1 H
 - Issue Prefunctional checksheets
 - Issue Functional Performance Tests







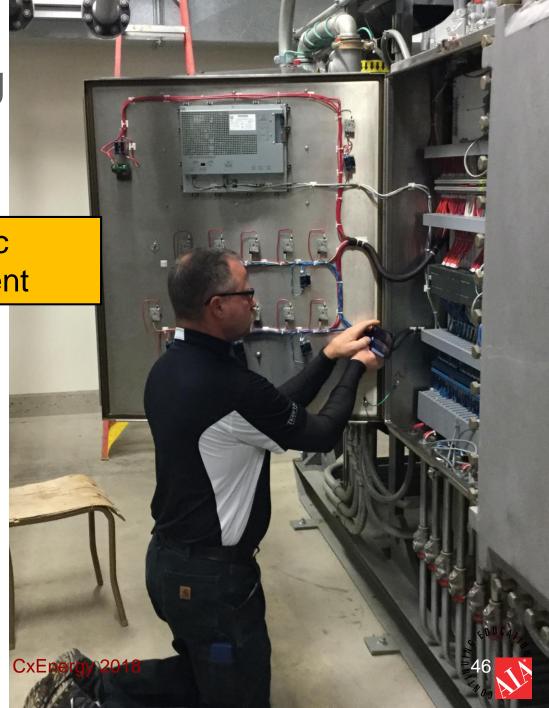




Functional Perf Test	ormance		PE BOROUGH GAS CHILLER	DATE	Functional Performance Test		NORTH SLOPE BOROUGH NATURAL GAS CHILLER	DATE	
Demonstra	te the follow	ina:				Test	Expected Result	s	Resi
Communication with PLC Alarms						Verify facility is in safe mode.	Gas valve isolates chiller building from Primary Gas Handling Facility (PGHF)		Y/N
 Graphics complete and functional Communication with Remote Workstation Graphics complete and functional Chiller Operation Gas valve control Chiller start Head pressure (high / Low) Low oil pressure Gas temperature Room 20 % LEL Room 40 % LEL Room 60 % LEL 						Verify air cooled condensing unit (ACCU) is safe to operate All snow and ice removed from ACCU and fans. Free air passage through coils and fans is available ACCU has been above 40°F for at least 24 hours			Y/N Y/N Y/N
Chiller start Chiller modulation					3.	Verify chiller is safe to operate	Crankcase heaters have be	Y/N	
Prepare the following tools and supplies: Refrigeration toolbox							Discharg Compressor #3 Suction Discharg Compressor #4	on pressure ge Pressure on pressure ge Pressure	
Associated Equipment Matrix							Suction pressure Discharge Pressure Oil level is mid-point of sight glass		
Item	8000000	terlo <mark>c</mark> k	Normally Open or ON	Normally Closed or OFF			C	Crankcase A Crankcase B Oil Reservoir	Y/N Y/N Y/N
	Normal O	peration	Yes				Compressor #2		594533 584639
HVAC Supply	F273 8 527	eration		Yes				Crankcase A	Y/N Y/N
SYNTHETE PORTS	Safety Op	Ciddon		1.000			/AT		
HVAC Supply	Safety Op Normal O	The state of the s		Yes				il Reservoir	Y/N
HVAC Supply HVAC Exhaust	1 2000	peration	Yes	Yes			Compressor #3	il Reservoir Frankcase A	Y/N Y/N
HVAC Supply HVAC Exhaust HVAC Exhaust	Normal O	peration peration	Yes Yes	Yes			Compressor #3	Crankcase A Crankcase B	Y/N Y/N
HVAC Supply HVAC Supply HVAC Exhaust HVAC Exhaust Chiller Chiller	Normal O Safety Op	peration peration peration	10 0	Yes Yes			Compressor #3	Crankcase A	Y/N



Programmable Logic Controller Replacement





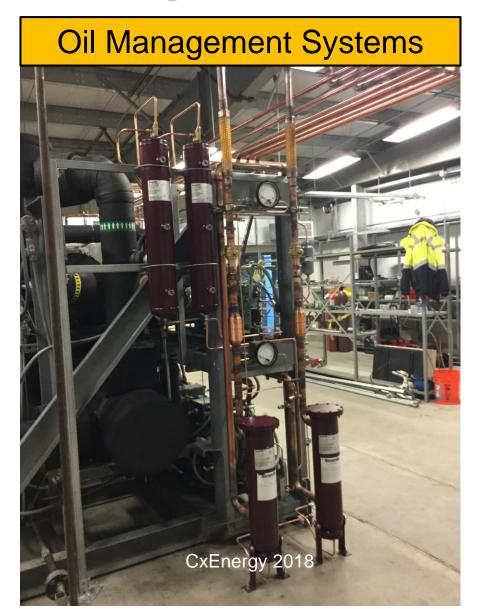




F	unctional Performance Test	North Slope Borough Natural Gas Chiller	DATE	Functional Performance Test	North Slope Borou Natural Gas Chille	and the same of th
15.	Add heat to gas in the PGHF. Raise entering gas temperature Entering gas flow rate Chiller stage 4 starts # heads running in st Gas discharge temperature with the condition of gas heater and valve. Chiller stage 3 starts # heads running in st Gas discharge temperature Entering gas temperature Entering gas temperature Entering gas flow rate Chiller stage 4 starts # heads running in st Gas discharge temperature Entering gas temperature Entering gas temperature Entering gas flow rate Chiller stage 3 starts # heads running in st Gas discharge temperature Entering gas temperature Entering gas flow rate Chiller stage 4 starts # heads running in st Gas discharge temperature Entering gas flow rate Chiller stage 2 starts # heads running in st Gas discharge temperature Entering gas flow rate Chiller stage 4 starts # heads running in st Gas discharge temperature Entering gas flow rate Chiller stage 2 starts # heads running in st Gas discharge temperature Chiller stage 3 starts # heads running in st Gas discharge temperature Entering gas flow rate Chiller stage 4 starts # heads running in st Gas discharge temperature Chiller stage 3 starts # heads running in st Gas discharge temperature Chiller stage 4 starts		Result CFH Y/N Y/N Y/N Y/N Y/N	Performance Benchmarking: Elevate natural gas (NG) tempe Building. Gas Control Building NG Temperature leaving HX NG Flow Rate Chiller Free-cooler HX NG Entering Temperature NG Leaving Temperature Chiller Stage 1 Voltage A-B	erature at the heat exchains a second of the	
16.	Operate chiller for 30 minutes at this condition If all chiller stages are		al Per	Formance Vortage A-D Current A NG Entering Temperature	Current B	Voltage B-C Current C
	operating with two compressor head loaded, skip next line and proceed to line 27	sight glasses (12)	Y/N	NG Leaving Temperature Chiller Stage 3 Voltage A-B Current A	°F Voltage A-C Current B	Voltage B-C Current C
17.	Add heat to gas in the PGHF. Raise entering gas temperature by 10°F from previous entering condition. State conditions of gas heater and valve.	Entering gas temperature Entering gas flow rate Chiller stage 4 starts # heads running in stage 4 Gas discharge temperature Chiller stage 3 starts # heads running in stage 3 Gas discharge temperature Chiller stage 2 starts # heads running in stage 2 Gas discharge temperature Chiller stage 1 starts # heads running in stage 1 Gas discharge temperature Gas setpoint -40°F is achieved	"FCFH Y/N "Y/N "Y/N "Y/N "Y/N	NG Entering Temperature NG Leaving Temperature Chiller Stage 4 Voltage A-B Current A NG Entering Temperature NG Leaving Temperature Condensate Observation Time (length of test) Total Condensate	°F °F Voltage A-C Current B °F °F HH:MM Lb.	Voltage B-C Current C

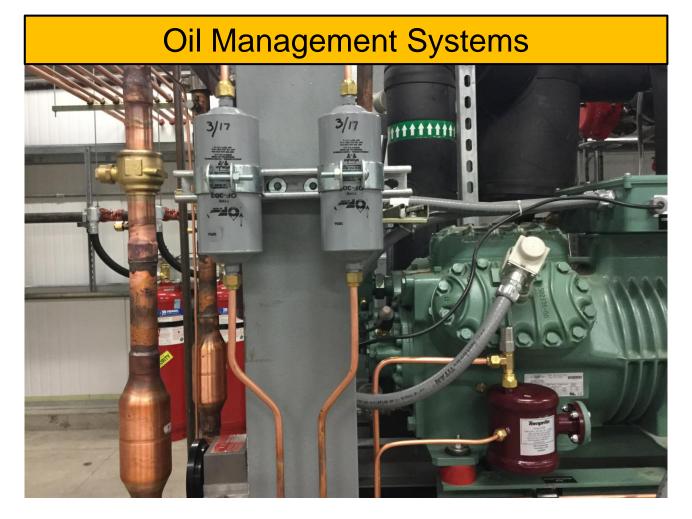
















The Process: ReCommissioning

Project Closeout

- Training
 - Develop content
 - Engage videographer
 - Schedule trainees









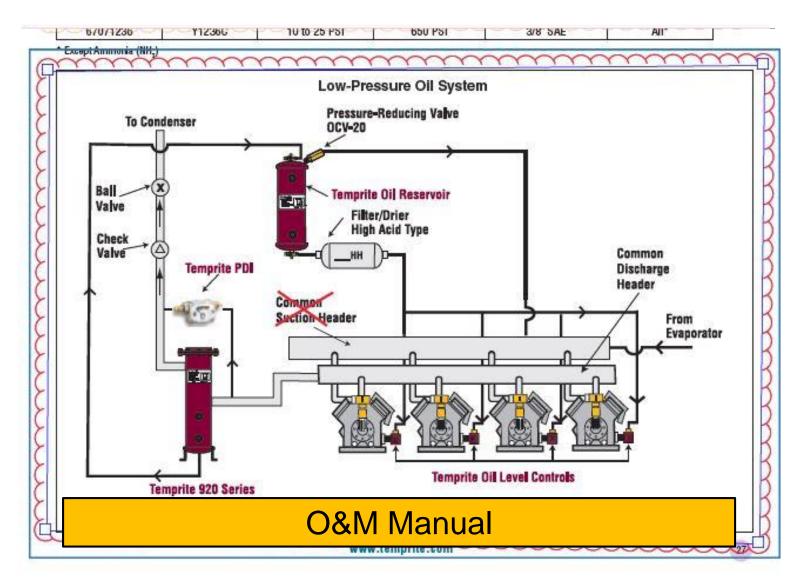
The Process: ReCommissioning

Project Closeout

- Training
 - Develop content
 - Engage videographer
 - Schedule trainees
- O&M Manual











The Building Commissioning Process

- Equipment was examined
- Owner's Project Requirements were compiled
- Project specifications were developed
 - Plans and Specs
 - Testing, Training, and O&Ms





The Building Commissioning Process

- Owner was represented by qualified engineers during upgrades
- System underwent rigorous FCO over a wide operating range
- Project accepted based on verifiable criteria





The Building Commissioning Process



Job Complete!





Lessons Learned

- The building commissioning processes are adaptable to commissioning any project
- Get the Whole Story!!!
 - Work with the Owners to develop the OPR
- Owners can only expect thorough commissioning if they specify it





This concludes The American Institute of Architects Continuing Education Systems Course

ReCommissioning an Industrial Gas Chiller



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